



July 28, 2006

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Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina PO Drawer 11649 Columbia, South Carolina 29211

PSC SC DOCKETING DEPT.

Dear Mr. Terreni:

Enclosed is a revised Quarterly Commission Report of Piedmont Natural Gas for the quarter ended June 30, 2006.

Very truly yours.

Jacqueline Glover Staff Accountant

Enclosure

cc: Mr. Wayne Burdette (w/enc) V
David Carpenter (w/enc)

Quarter Ended: Month of June Year 2006

•	Total Company	South Carolina Operations Oak			
	12 Months Ended	South Carolina Operations Only Quarter Ended Twelve Months Ended			
Company: Piedmont Natural Gas Company, Inc.	June 30, 2006	June 30, 2006	June 30, 2006		
		00/10/00/, 2000	3d/ic 30, 2000		
1 Operating Revenues:					
2 Residential	\$829,906,322	\$9,138,965	\$109,250,838		
3 Commercial	500,463,541	6,621,159	66,704,943		
4 Industrial	165,881,779	5,112,918	28,221,193		
5 Power generation - sales	2,281,789	752	336,641		
6 Sales to public authorities	1,707,974	184,586	1,270,541		
7 Sales for resale	7,994,669	0	0		
8					
9 Total sales of gas	1,508,236,074	21,058,380	205,784,156		
10 Secondary market sales	384.269,864	0	0		
11 Gas transportation for others	56,740,796	2,360,474	9,492,979		
12 Transportation for resale	11,220,384	0	0		
13 Power generation - transportation	14,679,704	60,771	256,379		
14 Other operating revenues	7.495,201	226,593	853,090		
15					
16 Total gas operating revenues	1,982,642,023	23,706,218	216,386,604		
17					
18 Operating Expenses					
19 Purchased gas	1,465,478.030	12,589,926	148,528,231		
20 Maintenance	33,651,373	946,659	4,414,423		
21 Other operating expenses (except taxes)	186,306,399	7,378,650	26,950,453		
22					
23 Total operating expenses	1,685,435,802	20,915,235	179,893,107		
24					
25 Depreciation and amortization	87,364,785	2,844,255	11,045,245		
26					
27 Total expenses and depreciation	1,772,800,587	23,759,490	190,938,352		
28					
29 Operating Taxes:					
30 *Federal income taxes	41,885,886	(1,075,362)	4,308,320		
31 Federal income taxes - deferred					
32 Investment tax credit normalization					
33 Amortization of investment tax credits	(536,753)	(14,742)	(60,092)		
34					
35 Total federal taxes - operating	41,349,133	(1,090,104)	4.248,228		
36					
37 State income taxes	8,767,806	(219,763)	882,664		
38 State income taxes - deferred					
39					
40 Total state taxes - operating	8,767,806	(219,763)	882,664		
41					
42 Other operating taxes	31,333,491	1,750,296	6,579,132		
43	04 450 400				
44 Total operating taxes	81,450,430	440,429	11,710,024		
45 46 Total appreting synapses degree interest and tayes	1 054 054 047	04.400.040	000 040 070		
46 Total operating expenses, depreciation, and taxes	1,854,251,017	24,199,919	202,648,376		
47	\$128 204 00G	(ድልበር ማስፈነ	<u></u>		
48 Net Operating Income	\$128,391,006	(\$493,701)	\$13,738,228		
49					

50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by: Augustin June Jacqueline Glover Date: July 27, 2006 Phone No. (704)364-3120

•	Total Company	South Carolina	South Carolina Operations Only		
Company: Piedmont Natural Gas Company, Inc.	12 Months Ended June 30, 2006	Quarter Ended	Twelve Months Ended		
, , , , , , ,	2000	June 30, 2006	June 30, 2006		
1 Other Income					
2 Interest charged to construction	\$2,890,830	\$70.594	0.57.00		
3 Dividends and other interest income	Not Applicable	Not Applicable	\$457,294		
4 Miscellaneous income	Not Applicable	Not Applicable	Not Applicable		
5		тот Арріксавіе	Not Appicable		
6 Total other income	2.890.830	70,594	467.004		
7		70,594	457,294		
8 Other Income Deductions.					
Miscellaneous income deductions	Not Applicable	Not Applicable	New Americanic		
10 Taxes applicable to other income	1,137,686	27.782	Not Applicable		
11			179,968		
12 Total other income deductions	1,137,686	27,782	170.000		
13		27.762	179,968		
14 Interest Charges					
15 Interest on long-term debt	46,594,827	1,505,085	E 040 C00		
16 Amortization of debt discount and expense	458 068	16,288	5,949,629		
17 Amortization of premium on debt - (cr)		10,200	58,464		
18 Interest on advances from affiliated companies					
19 Other interest expense	4.616.096	3,354	(142.241)		
20		5,554	(143,241)		
21 Total interest expense	51,668,991	1,524,727	5.864,852		
22		1,024,727	3,004,032		
23 Net Income *	\$78,475,159	(\$1,975,616)	\$8,150,702		
24		(01.913.010)	30,130,702		
25					
26					
27					

26						
27						
28 * Excludes non-utility and other income						
29						
30 .						
31 Statistical Data - SC Operations						
32						
33						
34	Operating R	C. On. of	0			
35	Quarter Ended		Dt of Ga		Number of Cu	
36 Sales Classification	Quarter Enged	12 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period
37 Residential	\$9,138,965	5400 050 000	500 700			
38 Commercial	6,621,159	\$109,250,838	503,763	6,228,215	109,913	110,590
39 Industrial - Firm (1)	5,112,918	66,704,943 28,221,193	471,593	4,280,660	13,593	13,603
40 Industrial - Interruptible	5,112,916	26,221,193	463,929	2,243,715	417	418
41 Power generation - sales	752	336.641	0	40,186		
42 Sales to public authorities *	184,586	1,270,541	12,068	75.836	1,637	1.703
43 Sales for resale	0	0	0	75,550	1,037	1,703
44		· ·	· ·	U	0	U
45 Total sales of gas *	\$21,058,380	\$205,784,156	1,451,353	12,868,612	125,561	100.015
46	The second secon		1,401,000	12,000,012	123,301	126,315
47						
48 Gas transported for others	2,360,474	9,492,979	0.440.070	0.000.500		
49 Gas transported for power generation	60.771	256 379	2,412,279 19,341	9,063,562	112	111
50 Gas transported for resale	00:77	250,579	19,341	628,853	1	1
51 Average Rate in Cents/Dt Purchased	Quarter End	\$7 22	U	10 M	0	0
52	Quarier Lind	37 22		12-Month End	\$9.97	

⁵² 53 *Total revenues should agree with total on Page 1, line 8

⁽¹⁾ A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

		Total		South
1		Company		Carolina
2	ASSETS			
-	Construction work in progress (CWIP) \$129,256,729			
	Gross plant in service (excluding CWIP)	\$2,599,858,973		\$327,842,217
6	Less: Reserve for depreciation	714,846,119		90,142,096
7				00,112,000
8	Net Plant in service	1.885,012,854		237.700.121
9	Add. Material and supplies	122,771,824		15,481,527
10	Not plant in annual and sure if the state of			
11	Net plant in service and material and supplies Other assets (include CWIP)	2,007.784.678		253,181,648
13	Other assets (include CVVIP)	<u>474,465,505</u>		<u>59,830,100</u>
14	Total assets	\$2,482,250.183		\$313.011.748
15	,	02,402,200,100		3313.011,740
16				
17				
18				
	CAPITALIZATION AND LIABILITIES			
	Preferred and/or Preference stock			
22	Communication of the Land			
	Common Stock Premium on common stock	\$528,131,368		\$66,597,365
	Other capital			
	Earned surplus reserved			
	Unappropriated earned surplus	376,758,105		47,509,197
28				,000,101
29	Total common stockholders' equity	904.889,473		114,106,562
30				
	Long-term debt (funded)	000,000,008		108.446,000
32	Other long- term debt	A CONTRACTOR OF THE PERSON OF		
34	Total Long-term debt	860,000,000		108,446,000
35	, otal Eong term dest	800,000,000		100,440,000
36	Total capital structure	1,764,889,473		222,552,562
37	Short-term obligations	35,500,000		4.476,550
	Advance from parent or affiliate company			
	Contributions in aid of construction			
	Other Liabilities	<u>681,860,710</u>		<u>85.982,637</u>
41 42	Total Liabilities	#3 403 3E0 403		6040.044.740
	i otal Elabilities	\$2,482,250,183		\$313,011,749
43 44				
45				
46			12 Months Ended	
47			June 30,2006	
48	Statistical Data			
50		-		-
51 52	Common stock dividends declared and dividend rate (\$.94) Customers- Average for 12 Months to date	71,646,048		9,034,567
53	<u> </u>	901,701 912,757		125,561 126,315
54		75,273,488		9,491,987
٠,	at one of topolit period	75,275,400		5, 757,567

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Company: Piedmont Natural Gas Company, Inc.

Quarter Ended: Month of Year

June 2006

	Company: Piedmont Natural Ga Type Obligation Bonds, Debentures, Notes, etc (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	Interest Annualized On O/S Long- Term Debt CoL(f) x (e) (h)*
2 3	Senior Notes							
4								
5 6	Note due 2006	0/00/4004	710010000					
7	Note due 2017	8/30/1991	7/30/2006		35.000,000	9.44	3,349,889	3,304,000
8	Note due 2017	9/21/1992 6/20/2006	9/30/2017		35,000,000	8.51	3,019.868	2,978,500
9	74016 446 2000	0/20/2006	6/1/2036		200,000,000	6.25	381,944	12,500,000
10								
11								
12	Medium-Term Notes							
13								
14								
15	Note due 2023	10/6/1993	10/6/2023		45.000,000	6 87	3,091,500	3.091,500
16	Note due 2024	9/19/1994	9/19/2024		40.000.000	8.45	3,380,000	3,380,000
17	Note due 2025	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
18	Note due 2026	10/9/1996	10/9/2026		40.000.000	7.50	3,000,000	3,000,000
19	Note due 2009	9/20/1999	9/25/2009		30.000.000	7.35	2,205,000	2,205,000
20	Note due 2029	9/20/1999	9/14/2029		60.000.000	7.95	4,770,000	4.770,000
21 22	Note due 2010 Note due 2011	9/29/2000	9/29/2010		60.000,000	7.80	4,680,000	4.680,000
23	Note due 2013	9/26/2001	9/26/2011		60.000.000	6.55	3,930,000	3,930,000
24	Note due 2013	12/19/2003 12/19/2003			100.000,000	5.00	5,000,000	5,000,000
25	Note due 2000	12/19/2003	12/19/2033		100.000.000	6.00	6,000,000	6,000,000
26								
27								
28								
29 3	Sub-total				860.000.000		46,878,201	58,909,000
30 I	less allocation to non-utility activ	vities					283,374	50,505,000
32 33	Total				860,000,000		46,594,827	58,909,000

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding (O/S) for less than 12 months; for these items, the interest should be annualized as if they were O/S for a 12-month period.